

Grid Code Review Panel

Thursday 24 September 2026

Online Meeting via Teams

WELCOME

Purpose of Panel & Duties of Panel Members

The **Panel** shall be the standing body to carry out the **functions** referred to in the Governance Rules **(GR3.1.1)**

Functions (GR.3.2)

The **Panel** shall endeavour at all time to operate:

- In an **efficient, economical and expeditious manner**, taking account of the complexity, importance and urgency of particular Modification Proposals; and
- With a view to ensuring that the **Grid Code** facilitates **achievement of the Grid Code Objectives**.

Duties of Panel Members & Alternates (GR.3.3)

1. Shall act **impartially** and in accordance with the requirements of the **Grid Code**; and
2. Shall not have any **conflicts of interest**.

Shall not be representative of, and shall act without undue regard to the particular interests of the persons or body of persons by whom he/she was appointed as Panel Member and any Related Person from time to time.

Approval of Panel Minutes

Approval of Panel Minutes from the meeting held on 27 August 2026

Action Log

Action No.	Status	Action	Owner	Comments and Updates
485	Open	Code Governance to provide some clarity on GC0178 timeline, resourcing and Workgroup scheduling to ensure momentum and avoid repeated delays.	SW	The Workgroups recommenced on 14 September; however, the Proposer needs additional time to consider how many further Workgroup meetings will be required. A timeline update will be presented in October.

Chair's Update

Authority Decisions and Update (as of 16 September 2026)

Decisions Received since last Panel Meeting

None.

Decisions Pending

Modification	Final Modification Report Received	Expected Decision Date
GC0103: The introduction of harmonised Applicable Electrical Standards in GB to ensure compliance with the EU Connection Codes.	20 August 2026	TBC

The Authority's publication on decisions can be found on their website below:

<https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable>

Grid Code Development Forum – Update

The GCDF meeting on 02 September was cancelled.

Next GCDF will take place on Wednesday 07 October

Deadline for October's Agenda items – 01 October

Final Agenda items TBC.

New Modifications

- GC0189: Grid Code corrections (ECP)
- GC0190: Material Compliance Updates

New Modification

GC0189: Grid Code Corrections
(ECP)

Thomas Goss, NESO

Critical Friend Feedback: GC0189

Code Administrator comments	Amendments made by the Proposer
Changed the Governance route. Amended the Modification title. Updated the timeline. Removed any references to the ECC section of the Grid Code. Added Table 1 title. Misalignment between the revised proposal form and legal text.	Proposer agreed with suggested amendments.

The Issue

- A number of small errors have been detected in the Grid Code
- This modification corrects a number of them

The Proposal

Proposed Solution:

- This modification proposes to update several inconsistencies and mistakes in the Grid Code. The Legal text can be found in Annex 1.

Alternative Option considered:

- The only possible alternative is to continue to leave the errors within the code, as they are small and obvious
- All changes included in this modification had simple, single solutions

Proposed legal text changes:

ECP.A European Compliance Processes

Section	Correction
ECP.A.3.2.1(ii)	Add 'reference' to end of sentence for clarity
ECP.A.3.2.1(iii)	Add 'terminal voltage', remove 'voltage'
ECP.A.3.4.1(iii)	Remove 'voltage' Add 'in System voltage'
ECP.A.3.4.1(iv)	Remove 'voltage' Add 'in System voltage'
ECP.A.3.6 (title)	'and Frequency Sensitive Mode (FSM)' added to clarify both LFSM-O and FSM within this section
ECP.A.3.6.7 (second reference)	Reference is erroneously repeated. Second reference changed to ECP.A.3.6.7.1
ECP.A.5.1.4	'E' added to erroneous reference which was just 'CP' to make 'ECP'
ECP.A.5.2.1	'Module' replaced with 'Unit' in Synchronous Power Generating Module (two instances)
ECP.A.5.2.2	'E' added to erroneous reference which was just 'CP' to make 'ECP'
ECP.A.5.7.4	Add 'of Synchronous Power Generating Module ', 'along with the', 'terminals of'. Remove ' Power ', change ' Module ' to ' Unit '. Remove 'terminals'. For clarity of section.
ECP.A.6.1.1 (very bottom)	Add 'For the avoidance of doubt, in case of Electricity Storage Modules, the tests shall be completed when Electricity Storage Module operates in a mode as to both export and import from the System.' For User clarity.
ECP.A.6.1.4	'E' added to erroneous reference which was just 'CP' to make 'ECP'
ECP.A.6.1.7	'E' added to erroneous reference which was just 'CP' to make 'ECP'
ECP.A.6.6.3	Remove reference to ECP.A6.6.6, as not related
ECP.A.6.6.4	"ECP.A.6.6" added to specify 'Figure 1 below'
ECP.A.6.6.10(ii) and (iv)	'ECP.A.6.6' added to clarify the Figures referred to

GC0189 Proposed Timeline

Milestone	Date
Code Administrator Consultation	28 September 2026 – 28 October 2026
Draft Final SG Modification Report	18 November 2026
Final SG Modification Report	26 November 2026
Appeals Window (15 Business Days)	04 December 2026 – 06 January 2027
Implementation Date	20 January 2027

GC0189 Asks of Panel

- **AGREE** that this Modification has a clearly defined defect, scope and solution
- **AGREE** that this Modification should follow the Self-Governance Criteria (Panel decision)
- **AGREE** that this Modification should proceed to Code Administrator Consultation
- **NOTE** that there appear not to be any impacts on the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Grid Code.
- **NOTE** the proposed timeline

New Modification

GC0190: Material Compliance
Updates

Thomas Goss, NESO

GC0190 Critical Friend Feedback

Code Administrator comments	Amendments made by the Proposer
Included Proposer's view on modification priority on front page. Suggested amendments to the Overview to caveat several sections are to be amended. Moved the table listing the suggested changes to under 'Proposer's solution' from bottom of the form and some rewording which referred to "we". Proposer's view on prioritisation requested. Re-wording and clarification needed on when the change will take place. Requested further input under industry engagement and feedback section. Acronyms expanded when first introduced and ones missing added to the acronym table.	Proposer accepted all the changes and included additional wording where requested.

The Issue

- A number of small errors have been detected in the Grid Code, the changes in this modification are a Material change.
- This modification seeks to hold a limited number of Workgroups to discuss how best to address the defects.

The Proposal

Proposed Solution:

- This modification proposes to update defects within several sections in the Grid Code with stakeholder feedback.
- A full list is contained within the Proposal form and below.

Alternative Option considered:

- To leave these defects without fixing them would require the Compliance team to continue dealing queries and clarification questions.

Legal text

Proposed legal text changes:

1) European Connections Code

Section	Resolution Required
ECC.6.3.7.3.4(iii):	Remove 'in no less than 0.5 seconds'. Add 'within'. The paragraph as presently written is not logical.

2) ECP.A European Compliance Processes

Section	Resolution Required
ECP.A.3.6.7 (first section)	Remove: The above suite of simulation studies equally apply for Electricity Storage Modules when in an export mode of operation and should also demonstrate transition to an import mode of operation in line with the stated Droop characteristics of the Electricity Storage Module when in an import mode of operation. Three simulation studies need to be carried out: Add: The above suite of simulation studies in ECP.A.3.6.1 to ECP.A.3.6.5 equally apply for Electricity Storage Modules when in an export mode of operation. In addition, an Electricity Storage Public 7 Public Module shall also demonstrate transition to import mode of operation in line with the stated Droop characteristics. When in an import mode of operation, three simulation studies need to be carried out:
ECP.A.6.6.3	ECP.A.6.6.3 stated '10 minutes' whereas ECC.6.3.9 states '30 minutes'. NESO believes 30 minutes is correct

Proposed legal text changes:

3) Planning Code

Section	Resolution Required
PC.A.9.6.1.4	"RMS (Root Mean Square) models must be ~~submitted~~ accepted by The Company " Change to 'accepted',
PC.A.9.2.2	Clarify that where Plant and Apparatus is capable of both importing and exporting power, the EMT model should represent both power transfer directions where relevant to Grid Code studies or Bilateral Agreement requirements. This is particularly relevant for BESS, HVDC, interconnectors. The same requirement is applicable for RMS model as well, however the GC doesn't capture it clearly.
PC.A.6.7 (Dynamic Models)	The majority of this section is superseded by PC.A.. 'RMS and/or EMT (Electro Magnetic Transient) models to be provided in accordance with PC.A.9' to enable NESO to apply PC.A.9 to parties where models are not required (e.g. small embedded generators subject to a bilateral agreement), but otherwise suggest removing duplication.
PC.A.6.1.3	Clarification- where a requirement is identified a model may be requested
Throughout	Clarify which embedded power stations should be updated to state 'subject to a bilateral agreement with The Company' as it is currently ambiguous.

4) Glossary and Definitions

Section	Resolution Required
G.D.1	Addition of new defined term to capture static reactive compensation equipment: Static Reactive Compensation Equipment – Plant and Apparatus capable of injecting or absorbing Reactive Power in a controlled manner which includes but is not limited to shunt/series reactors and capacitors.

Proposed legal text changes:

4) Data Registration Code

Section	Resolution Required
DRC.6.2	Table requires updates
DRC.Sch 3	Section pre-dates REMIT (Regulation on Wholesale Energy Market), propose delete section and introduce note stating: this Schedule is superseded by EU Regulations
DRC Sch 21 and 22	Add 2 new Schedules for Models (RMS, EMT model) , so it can be referenced on the Portal

GC0190 Proposed Timeline

Milestone	Date	Milestone	Date
Modification presented to Panel	24 September 2026	Code Administrator Consultation	04 May 2027 to 03 June 2027
Workgroup Nominations (15 Business Days)	28 September 2026 to 19 October 2026	Draft Final Modification Report (DFMR) issued to Panel (5 Business Days)	16 June 2027
Workgroup 1 Workgroup 2 Workgroup 3	02 November 2026 30 November 2026 21 December 2026	Panel undertake DFMR recommendation vote	24 June 2027
Workgroup Consultation (15 Business Days)	04 January 2027 to 26 January 2027	Final Modification Report issued to Panel to check votes recorded correctly	25 June 2027 to 02 July 2027
Workgroup 4 Workgroup 5 Workgroup 6	09 February 2027 02 March 2027 22 March 2027	Final Modification Report issued to Ofgem	05 July 2027
Workgroup report issued to Panel (5 Business Days)	21 April 2027	Ofgem decision	TBC
Panel sign off that Workgroup Report has met its Terms of Reference	29 April 2027	Implementation Date	10 Business Day following Authority decision

GC0190 Asks of Panel

- **AGREE** that this Modification has a clearly defined defect and scope
- **AGREE** that this Modification should follow Standard Governance (Ofgem decision) rather than the Self-Governance Criteria (Panel decision)
- **AGREE** that this Modification should proceed to Workgroup
- **AGREE** Workgroup Terms of Reference
- **NOTE** that there appear not to be any impacts on the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Grid Code
- **NOTE** the proposed timeline

GC0190 Impacted Parties

Who does this modification impact?

- The Panel and the Proposer should consider whether engagement is needed with impacted parties as part of the process.
- The Workgroup should include a balanced mix of representatives with relevant expertise in the modification's subject matter.

Inflight Modification Updates

- GC0184: Revising Minimum Reactive Capability Requirements within European Connection Conditions, ECC6.3

GC0184 Revising Minimum Reactive Capability Requirements within European Connection Conditions, ECC6.3 – Timeline Update

	Workgroup Report issued to Panel	DFMR issued to Panel	FMR issued to Ofgem	Decision Date	Implementation Date
Previous timeline	21 April 2027	16 June 2027	05 July 2027	TBC	10 Business days following Authority Decision
New timeline	15 September 2027	17 November 2027	06 December 2027	TBC	10 Business days following Authority Decision

Rationale: Additional time is required due to this modification being progressed jointly with DCODE, which has necessitated an extension to the nominations period. Furthermore, the Workgroup will need sufficient time to review and consider the significant number of Terms of Reference associated with this modification.

Workgroups Remaining: 11 (Not yet started)

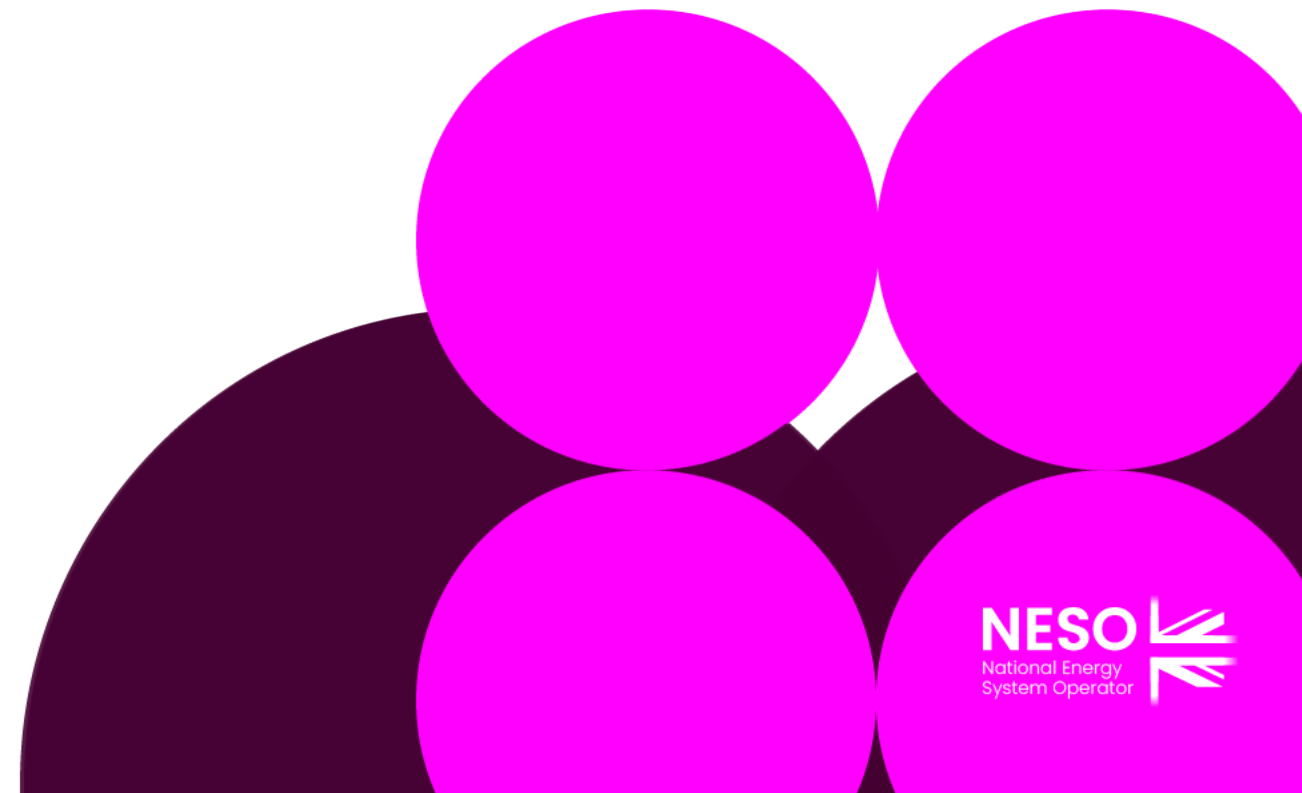
GC0184– the asks of Panel

- **AGREE** revised timeline

Workgroup Report

GC0182: Standardisation of Power Flow
Metering Polarity

Ren Walker, Workgroup Chair



Key points to note

- Workgroup discussions were constructive and iterative, with the Proposer refining the implementation approach, legal text and terminology in response to Workgroup feedback throughout the process.
- A key theme was avoiding unintended obligations before formal approval, particularly around the use of guidance notes or references in Bilateral Agreement templates before GC0182 has been approved by Ofgem.
- The Workgroup placed importance on clear separation between guidance and enforceable requirements, noting that any pre-approval guidance must be clearly framed as optional best practice only.
- The 540-day compliance period was an important point of reassurance, as it was seen as allowing sufficient time for new connections and operational metering installations or modifications to adapt.
- The Workgroup sought to make the legal text as clear as possible for different User scenarios, including GB Code Users, EU Code Users and Network Operators, to reduce uncertainty around who is captured and when.
- The ability to comply through either physical wiring changes or software/configuration changes was helpfully clarified, provided the power flow data submitted to NESO meets the agreed polarity convention.
- Consultation responses broadly supported the direction of travel, but reinforced the need for formal governance and clarity, rather than relying on informal guidance or unclear transitional arrangements.
- No Workgroup Alternative Requests were raised.
- The interaction with GC0103 and STCP arrangements remains relevant, particularly in ensuring the new Electrical Standard is referenced appropriately depending on the wider Grid Code baseline at the time of approval.
- The modification is preventative as much as corrective, as it is designed to stop the number of inconsistent polarity issues increasing further rather than requiring retrospective correction of all existing meters.

Solution and Workgroup Vote

Solution

- The Proposer solution is to introduce and publish a new Electrical Standard to define a clear polarity convention for operational metering data submitted to NESO, with the Electrical Standard referenced in the Grid Code. If this modification is approved, the Electrical Standard will apply to operational metering that is newly installed or upgraded from 540 days after the implementation of GC0182. This approach is intended to ensure consistent metering polarity going forward, with an equivalent modification also proposed for the System Operator Transmission Owner Code Procedure (STCP).

Summary of Workgroup Vote:

- The Workgroup unanimously concluded that the Original better facilitates the Applicable Objectives than the Baseline.

Ge Grid Timeline for GC Mod, Electrical Standard and STC Mod

NESO would like **GC0182 Mod and STCP 04-3 Mod go live at the same time** so that the metering polarity convention will be applicable to the whole industry. Thus we would like to submit both mods to OFGEM to get decision at the same time. The **Electrical Standard is expected to be approved by the GC Panel** and will **only be made live the same time when OFGEM approve both mods**.

➤ GC0182 Mod

- Electrical Standard to be brought to WG to collect and address comments
- WG Vote on the GC0182 Mod proposal
- WG report and draft Electrical Standard issued to GC Panel (on **16/09/2026**)
- When GC Panel sign off WG report, it will open a 20 working days window to receive and address comments on the draft Electrical Standard. The Electrical Standard will not be made live even though it receives no objection and would be approved after the 20 working days window and will be held and wait for the submission and approval of the GC0182 Mod and STCP04-3 Mod.

➤ STCP 04-3 Mod (PM0157)

- On or after **16/09/2026**, technical content from the latest draft of Electrical Standard will be sent to the STC panel for awareness and indicate it will be subject to potential changes from the Grid Code WG and Panel
- When the GC process is mostly finalised and settled (draft electrical standard is mostly finalised on the GC panel side), submit to STC panel

➤ Mod Submission to OFGEM

- Electrical Standard is approved by GC Panel
- Content of Electrical Standard as added to STCP04-3 Appendix B5 is approved by STC Panel
- On **09/12/2026**, submit both GC0182 Mod and STCP 04-3 Mod (subject to STC Panel's decision on level of material impact) to OFGEM
- Electrical Standard made live the same time when OFGEM approves both mods

Terms of Reference

The Workgroup conclude that they have met their Terms of Reference, and the references can be located below:

Workgroup Term of Reference	Location in Workgroup Report
a. Implementation and costs;	Page 23
b. Review draft legal text should it have been provided. If legal text is not submitted within the Grid Code Modification Proposal the Workgroup should be instructed to assist in the developing of the legal text;	Annex 03
c. Consider whether any further Industry experts or stakeholders should be invited to participate within the Workgroup to ensure that all potentially affected stakeholders have the opportunity to be represented in the Workgroup. Demonstrate what has been done to cover this clearly in the report; and	Page 23
d. Consider implications to sections linked to the Regulated Sections of the Grid Code	Page 26 – 27
e. Consider the implementation arrangements of the new electrical standard considering Grid Code and BCA obligations.	Page 11 Page 26 – 27
f. Consider the alignment of the Governance processes for the modification and the Electrical Standard.	Page 11 Page 26 – 27
g. Consider clarity on Power Flow (Active vs Reactive).	Page 10 Page 11 Page 26 – 27

GC0182 Asks of Panel

- **AGREE** that the Workgroup have met their Terms of Reference
- **AGREE** that this Modification can proceed to Code Administrator Consultation
-
- **NOTE** that this Modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Grid Code.
-
- **NOTE** the ongoing timeline

GC0182 Next Steps

Milestone	Date
Code Administrator Consultation (20 Business Days)	06 October 2026 to 5pm on 06 November 2026
Draft Final Modification Report issued to Panel	18 November 2026
Draft Final Modification Report presented to Panel	26 November 2026
Final Modification Report issued to Panel to check votes recorded correctly (5 Business Days)	01 December 2026
Submission of Final Modification Report to Ofgem	09 December 2026
Ofgem decision date	TBC
Implementation Date	10 Business Days after Authority Decision

Electrical Standard – Operational Metering Polarity Convention for Power Flow Data (GC0182)

Milestone	Date
Operational Metering Polarity Convention for Power Flow Data presented to Panel	24 September 2026
Panel Review (20 Business Days)	22 October 2026
Implementation Date (if no comments received)	TBC

Electrical Standards – the asks of Panel

- **FEEDBACK** any comments before 5pm on 22 October 2026.

Second Draft Final Modification Report

GC0168: Submission of Electromagnetic
Transient (EMT) Models

Sarah Williams, Panel Secretary

Solution

Summary of solutions:

Proposer's solution: The proposed solution is to require the provision of EMT models from Users with certain legacy assets with a completion date before 01 September 2022, upon request from The Company. A new Electrical Standard which will indicate model requirements and the approach for retrospective submission will also be introduced.

WACGM1: The proposed alternative WAGCM1 Introduces a deferred effective date for GB Code Users, allowing immediate effect of GC0168 for EU Code Users but delaying applicability to GB Code Users until cost recovery is in place within the CUSC.

Implementation Date: 10 Business Days following an Authority Decision.

Code Administrator Consultation Responses

Summary of Code Administrator Consultation Responses:

Code Administrator Consultation was run from 05 May 2026 to 08 June 2026 and received 5 non-confidential responses [and 1 confidential response]. Key points were:

- All five respondents believed that the GC0168 Original Proposal better facilitates applicable objectives (i) and (iii), with one respondent noting that the GC0168 Original Proposal better facilitates objective (iv).
- Four respondents believed that the WAGCM1 better facilitates applicable objectives (i) and (iii), with two respondents noting that WAGCM1 also better facilitates applicable objective (ii). One respondent additionally noted that WAGCM1 better facilitates objective (iv).
- Some respondents raised concerns with disproportionate costs related to the retrospective nature of the Original compared to WAGCM1.
- Four respondents expressed preference for WAGCM1 and one favoured the Original Proposal.
- Four respondents noted their support for the proposed implementation approach, with one noting they only support this for WAGCM1 and not the original. One respondent recorded the need for safeguards to avoid open-ended obligations for generators.
- One respondent noted the need for clarity on cost recovery, guidance for legacy assets and mitigation of testing risks.
- Legal text issues raised.

Panel discussion on legal text amendments

Proposed Legal text amendments to the following Sections of the Grid Code were put forward by a respondent:

- GC0168 – Planning Code – Original
- GC0168 – Planning Code – WAGCM1
- GC0168 – Planning Code – Original GC0139
- GC0168 – Planning Code – WAGCM1 GC0139

Panel to review the proposed legal text amendments and agree next steps.

Code Administrator Consultation – Legal Text Changes.

What do the Grid Code Governance Rules say?

GR.22.4

A draft of the **Grid Code Modification Report** shall be tabled at a meeting of the **Grid Code Review Panel** prior to submission of that **Grid Code Modification Report** to the **Authority** as set in accordance with the timetable established pursuant to GR.19.1, and at which the **Panel** may consider any minor changes to the legal drafting, which may include

any issues identified through the **Code Administrator** consultation, and:

- (i) if the change required is a typographical error the **Grid Code Review Panel** may instruct the **Code Administrator** to make the appropriate change and the **Panel Chairman** will undertake the **Grid Code Review Panel Recommendation Vote**; or
- (ii) if the change required is not considered to be a typographical error then the **Grid Code Review Panel** may direct the **Workgroup** to review the change. If the **Workgroup** unanimously agree that the change is minor the **Grid Code Review Panel** may instruct the **Code Administrator** to make the appropriate change and the **Panel Chairman** will undertake the **Grid Code Review Panel Recommendation Vote**, otherwise for changes that are not considered to be minor the **Code Administrator** shall issue the **Grid Code Modification Proposal** for further **Code Administrator** consultation, after which the **Panel Chairman** will undertake the **Grid Code Review Panel Recommendation Vote**; or
- (iv) if a change is not required after consideration, the **Panel Chairman** will undertake the **Grid Code Review Panel Recommendation Vote**.

Code Admin must present the proposed legal text changes

Panel have 3 choices:

- **Agree the changes are typographical and instruct Code Admin to make the change under GR.22.4(i). Then we carry out Recommendation Vote; or**
- **Agree the changes are not needed under GR.22.4(iv). Then we carry out Recommendation Vote; or**
- **Under GR.22.4(ii) Direct the Workgroup to review the changes or ask for a further Code Administrator Consultation to be issued**

GC0168 Asks of Panel

- **AGREE** whether or not the proposed changes to the legal text are typographical
- **NOTE** that this Modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Grid Code?
- **VOTE** whether or not to recommend implementation
- **NOTE** next steps

GC0168 Next Steps

Milestone	Date
Final Modification Report issued to Panel to check votes recorded correctly (5 Business Days)	28 September 2026
Submission of Final Modification Report to Ofgem	08 October 2026
Ofgem decision date	TBC
Implementation Date	10 Business Days after Authority Decision

EBR Article 3 Objectives

For reference, the Electricity Balancing Regulation (EBR) Article 3 (Objectives and regulator aspects) are:

This Regulations aims at:

1. Fostering effective competition, non-discrimination and transparency in balancing markets;
2. enhancing efficiency of balancing as well as efficiency of national balancing markets;
3. integrating balancing markets and promoting the possibilities for exchanges of balancing services while contributing to operational security;
4. contributing to the efficient long-term operation and development of the electricity transmission system and electricity sector while facilitating the efficient and consistent functioning of day-ahead, intraday and balancing markets;
5. ensuring that the procurement of balancing services is fair, objective, transparent and market-based, avoids undue barriers to entry for new entrants, fosters the liquidity of balancing markets while preventing undue market distortions;
6. facilitating the participation of demand response including aggregation facilities and energy storage while ensuring they compete with other balancing services at a level playing field and, where necessary, act independently when serving a single demand facility;
7. facilitating the participation of renewable energy sources and supporting the achievement of any target specified in an enactment for the share of energy from renewable sources.

Discussions on Prioritisation

- **AGREE** any movements in the current prioritisation stack

Governance Update

Standing Items

Updates on all developments relevant to Grid Code Panel e.g. potential for future governance changes or modifications

- Distribution Code Panel update (Alan Creighton)
- JESG Update (information only)
 - Previous meeting - 08 September 2026 [Meeting materials and Headline Report](#)
 - Next meeting – 13 October 2026

Updates on other industry codes

26 August 2026 STC Panel Papers and Headline Report

28 August 2026 CUSC Panel Papers and Headline Report

10 September 2026 BSC Panel Papers

Any other business

- CACoP Survey
- Publication of SDS-2- Published on 15 September 2026

Any other business

CACoP 2026 Stakeholder Survey Open

The 2026 CACoP Stakeholder Survey opens on 4 September 2026 until 2 October 2026.

The survey provides all code users and industry stakeholders with the opportunity to share feedback on the performance of Code Administrators and the services they provide across the GB energy industry.

The results will be reviewed by the CACoP forum and individual Code administrators to inform future improvements and enhance the support provided to stakeholders.

Please complete the survey using this [link](#).

Activities ahead of the next Panel Meeting

Grid Code Development Forum	07 October 2026
Modification Proposal Deadline for October Panel	14 October 2026
Papers Day	21 October 2026
Panel Meeting	29 October 2026 Faraday House

An aerial photograph of a rural landscape at sunrise. The sun is low on the horizon, casting a warm glow over fields and trees. Long shadows are cast across the fields. In the bottom right corner, there are four overlapping pink circles. The background image is a landscape with fields, trees, and a distant town under a hazy sky.

Close

Anthony Pygram

Independent Chair, Grid Code
Review Panel